## WellView<sup>.</sup>

## **Schematic - Current**

Revised WBD

Well Name: Shoshone 65 41

API/UWI 490130683900	Lease Line Legal Desc	Circle Ridge	License #	VYCINIAC	Well Configuration Type
Original KB Elevation (ft) 7,206,00	RB Tubing Head Cisionica (n) 7 206 00	Original Spud Date 1/1/1900 00:00	Rig Release Date	PBTD (Al) (BSB)	Total Depth All (TVD) (ftKB)

Most Recent Job Primary Job Type Secondary Job Type Job End Date Job Category Job Start Date

Plug & Abandon	Permanently Abandon Well	Secondary Job Type	4/27/2022	Job End Date			
TD: 1,706.0 SHOSHONE-65 41, 7/21/2022 8:53:32 AM							
MD (ftKB)	Vertical schematic (actual)						
11.2	ATTATERMENT AND TRAFFIC REPORTED BY THE WASHINGTON OF THE PARTY OF THE	AAARIKASSASSAAARIKUUUNIN INTAAARIAGIAGIA	AN BANDAR ALTI LABAN LABAL LABAN LABAN BANDAN B	A BANTA (MATURA DI KATA BIRKA DI BANTA DA BANTA DA BANTA DA			
14.1		nent Plug; 14,0-50,0; 6/7/2022 nent Plug; 50,0-495,0; 6/6/2022					
49.9	∫ bbls	duction Casing Cement; 14.0-1,261 cement returns.		s "G" plus 2% CaCl2, Had 8			
495.1	~9 PF	ing Joints; 4 1/2; 4.00; 14.0-1,261.0 PG MUD; 500.0-954.0; 6/6/2022					
500.0	/~Proc	ing Joints; 5 1/2; 5.01; 14.0-1,693.0 duction 1; 11.0-1,706.0; 11/14/1954		dita coment Opened has store			
954.1	colla	duction Casing Cement; 14.0-1,706. af at 1267', Cemented with 90 sacks nent top at 432' by calculation.					
1,071.9	Cen	nent Plug; 1,071.9-1,206.0; 6/6/202	2				
1,206.0			2002				
1,208.0		nent Retainer; 1,206.0-1,208.0; 6/6/ nent Plug; 1,208.0-1,261.0; 6/6/202					
1,261.2		nent Plug; 1,261.0-1,406.0; 6/6/202		107.00			
1,308.1	coul	RFORATED; 1,308.0-1,320.0; 1/28/1 d not get below 1,360'. Logged to 1 d 1,308'-1,320' and 1,335'-1,356' w	00'. Pulled out of hole. Picked up	perfg gun. Ran in hole and			
1,319.9	new w/18	2 3/8" tubing, seating nipple and M 3,000# tension. Too windy to rig dow	odel "AD-1" packer. Ran in hole a /n.	nd set packer @ 1,212.31			
1,335.0	coul	RFORATED; 1,335.0-1,356.0; 1/28/1 d not get below 1,360'. Logged to 1 d 1,308'-1,320' and 1,335'-1,356' w.	00'. Pulled out of hole. Picked up :	perfig gun. Ran in hole and			
1,356.0	new	2 3/8" tubing, seating nipple and M 3,000# tension. Too windy to rig dow	odel "AD-1" packer. Ran in hole a				
1,379.9	+ACII	D; 1,380.0-1,406.0; 3/20/1958 FORATED; 1,380.0-1,406.0; 11/20/		549' - 30 hole, 1585-1630' -			
1,405.8		hple, 1645-1660' - 90 hole. Total of					
1,490.2	Brid	ge plug - permanent; 1,490.0-1,492	.0; Drilled on BP and pushed to 14	90' after running liner.;			
1,492.1		/1986					
1,544.0		<b>)</b> ; 1,380,0-1,660.0; 10/16/1966 ; ; ;FORATED; 1,544.0-1,549.0; 3/15/1	986; Perf 5 1/2" casing 1544 to 18	549' - 30 hole, 1585-1630' -			
1,548.9	210	hole, 1645-1660' - 90 hole, Total of					
1,585.0		D; 1,544.0-1,620.0; 3/20/1958 b; 1,544.0-1,630.0; 11/20/1954	000- 0-45 4/00 45444 48	CADI - 20 h-1- AFOC ACOD			
1,620.1		RFORATED; 1,585.0-1,630.0; 3/15/1 hole, 1645-1660' - 90 hole. Total of l					
1,629.9							
1,645.0		! D; 1,645.0-1,660.0; \$1/20/1954 \$FORATED; 1,645.0-1,660.0; 3/15/1	986: Perf 5 1/2" casing 1544 to 18	549' - 30 hole. 1585-1630' -			
1,660.1	••••• <u>P210</u>	hole, 1645-1660' - 90 hole, Total of	330 17/32" bullets. Acidizing 1645	to 1660 w/ 750 gallons			
1,674.9	two	fuction Casing Cement (plug); 1,679 stage collar at 1267', Cemented wit enting, Cement top at 432' by calcu	h 90 sacks of ideal regular cemen				
1,706.0		SHOSHONE-65 41; 1,706.0; 11/14					
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